

# PROPOSED CARE HOME & CARE APARTMENTS, HAMPTON

FOR

HAMPTON CARE HOME LTD

ENERGY STRATEGY REPORT

REVISION P3 August 2019

1

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## 1 Contents



# 2 Table of Figures & Table of Tables



Table 1 - Summary of Renewable and Low Carbon Technology Energy Options.............................. 19

#### 3 Introduction

This document details the intended energy strategy for the proposed care home development on Station road, Hampton.

The report has been prepared in accordance with the local planning policies and the building has been assessed to comply with Part L2A 2013.

The report takes into account the recognised energy hierarchy to "Be Lean, Be Clean, Be Green", i.e. to minimise the building's energy usage before applying renewable technologies to the design.



Figure 1 - Energy Hierarchy

Further work will be required at later stages in the design process to ensure that the requirement to comply with the above targets and that all statutory guidelines or local planning enforcement requirements are met as the detailed design progresses.

Analysis for the Proposed Care Home has been undertaken utilising EDSL Tas Version 9.4.3.

In order to achieve compliance with Part L2A of the building regulations and any planning policies, it was necessary to investigate appropriate LZC technologies to reduce the energy consumption and  $CO<sub>2</sub>$ emissions 35% below the baseline level. A site wide strategy will need to be developed to meet the requirements of building regulations and the local planning requirements. Within the Care Home and Care Suites, an analysis of a CHP installation together with photovoltaic panels showed this would be appropriate to meet these targets. Though other technologies would be feasible, CHP and photovoltaic panels are ideally suited to developments such as this due to the steady thermal and electrical baseloads.

#### 4 Description of the Development

The proposed development consists of a new Care Home & Care Suites located in Hampton. The development consists of care bedrooms, care suites, day spaces, offices, café/foyer, plantroom, kitchen, laundry and main reception area.



The assessment has been based on the following PRC Architects layout drawings, plus supporting elevations and sectional drawings:

- 11045 PL-011 A Lower Ground
- 11045 PL-012 A Ground Floor Layout
- 11045 PL-013 A First Floor Layout
- 11045 PL-014 A Second Floor Layout
- 11045 PL-015 A Third Floor Layout
- 11045 PL-016 A Roof Plan
- 11045\_PL-020\_A Elevations Sheet 1
- 11045\_PL-021\_A Elevations Sheet 2
- 11045 PL-022 A Elevations Sheet 2
- 11045 PL-023 A Elevations Sheet 2
- 11045\_PL-028\_A Site Block Plan

#### 5 Energy Use in the Built Environment

In line with the hierarchy of intervention, it is essential to ensure that an efficient building and building services systems have been designed and proposed prior to the consideration of LZC technologies. Design measures that should be considered, include but are not limited to:

- Good insulation of walls, roofs and floors to reduce heat losses (but not at the expense of summertime overheating).
- Maximisation of potential for natural ventilation (where ambient noise levels and room function permit).
- Minimisation of requirements for mechanical cooling, by the application of good ventilation techniques.
- Reduction in electrical power usage via specification of efficient lighting controls, high efficiency luminaires and optimisation of daylighting through careful façade and building design.
- Specification of high efficiency plant/equipment.
- Minimising uncontrolled infiltration by robust construction details.
- Use of low energy ICT equipment.

To this end, the proposed design should promote reduced  $CO<sub>2</sub>$  emissions from delivered energy consumption by minimising operational energy demand through passive and best-practice measures. If these measures are incorporated then the addition of a renewable energy system will have a greater impact – renewable energy sources should not be used as an alternative to a well-designed building. The energy usage figures within this report have been based on reasonable but not unrealistic assumptions in line with good industry custom and practice at the present time. The building fabric performance specification has been agreed with the wider design team and has been incorporated within the tender design documentation.

#### 6 Building Services Design

In line with the second stage of the recognised energy hierarchy of intervention to "Be Lean, Be Clean, Be Green", the building services for the development should be designed with energy efficiency at the forefront, with plant and systems selected to have efficiencies in excess of those required by legislation to maximise carbon reduction. A summary of the proposed servicing strategy is provided below.

Heating shall be provided by gas fired boilers supplemented by a small-scale CHP (see later in the report for details), serving the buildings domestic hot water load via LTHW fed calorifiers and the buildings space heating system throughout the building, complete with weather compensated and local thermostatic control. The boilers shall be sized to satisfy the peak heating and hot water demand of the building, simultaneously.

Where natural ventilation cannot be achieved, mechanical ventilation shall be provided by a series of high efficiency heat recovery units serving day spaces, corridors and ancillary areas.

Extract ventilation to en-suites, WC's, kitchenettes, sluice rooms, bathrooms, etc., shall be provided in accordance with the employer's requirements and MEP performance specification, via ceiling mounted extract fans ducted to the nearest external facade. The systems will provide continuous extract with a 'boost' activated upon presence detection.

Cooling systems shall be provided to reception/café, activity/training rooms, the communications room and medical/drug stores. The Contractor shall develop the proposals and may use individual heat pump systems or utilise VRV/VRF systems to serve multiple indoor units from a single external unit. Units shall be heating and cooling type in all spaces. The communications room and drugs stores shall be fed from a separate DX system.

Electrical services shall generally be as per the specification and room data sheets, with LED lighting incorporated throughout in-line with the luminaire schedule.

Note that if option 1 is the preferred route to compliance there will not be a requirement for a CHP installation, see further on in the report for more details.

#### 6.1 NOx Emissions

All gas-fired plant will comply with the following IAQM benchmarks:

- 1. All gas-fired boilers to meet a minimum standard of <40mgNOx/kWh
- 2. All gas-fired CHP plant to meet a minimum emissions standard of:
- Spark ignition engine <250mgNOx/Nm<sup>3</sup>
- Compression ignition engine  $\leq 400$ mgNOx/Nm<sup>3</sup>
- Gas turbine  $<$ 50mgNOx/Nm<sup>3</sup>

### 7 Compliance with Part L/Planning Requirements

A thermal energy model has been constructed of the building utilising EDSL Tas 9.4.3. The software was used to determine a baseline performance based upon the specification and room data sheets and good industry custom and practice.



Figure 3 – EDSL Tas 3D Energy Model

Detailed specific constructions were not available or determined at the time the model was produced, however target u-values were agreed with the architect prior to commencement, based on what is realistically achievable given the project constraints. These were as follows:



- Ground Floor 0.16 W/m<sup>2</sup>K
- Exposed Roofs 0.15 W/m²K
- Windows/Doors 1.4 W/m<sup>2</sup>K
- Windows/Doors 0.42 G-Value

Glazing was presumed as Pilkington Suncool 70/40 6mm outer pane and a 6mm Pilkington Optifloat clean inner pane, with 16mm 90% argon filled cavity resulting with a G-Value of 0.42.

This glazing specification was found to be compliant with criterion 3 of AD Part L.

Equally, uncontrolled ventilation losses should be controlled and the new buildings constructed to meet stringent air permeability targets. Whilst Part L minimum requirements are 10m<sup>3</sup>/m<sup>2</sup>/hr at 50Pa, the notional buildings used for analysis utilises a lower rate  $(3m<sup>3</sup>/m<sup>2</sup>/hr$  at 50Pa) therefore it would be advantageous for the project to target a better air permeability. A rate of  $5m^3/m^2/hr$  at 50Pa has been assumed for the purpose of this analysis.

As the design progresses, the detailing architect will need to advise anticipated g-values, u-values and air permeability that will likely be achieved for this development, which should be factored into the on-going energy assessment/compliance calculations and the M&E services design undertaken by design and build contractor.

#### 7.1 Planning Policies

The London Borough of Richmond upon Thames policy DM SD1 contained within the development management plan and the London Plan (2015) requires developments to reduce  $CO<sub>2</sub>$ emissions by 35% beyond Building Regulations 2013.

#### 7.2 Summary of Key Input Data

As well as the u-values and design air permeability previously indicated, the following information summarises the key input information assumed for this analysis:

#### Weather File

The NCM London weather file has been utilised for this analysis and is considered to accurately represent the weather for the proposed location based on the BRE SBEM Weather Locations Lookup tool.

#### HVAC Systems

Low surface temperature heating will be utilised; however, heat pump cassette units have been assumed in the day rooms, drugs rooms and comms rooms. The following parameters have been assumed in the analysis:



#### Lighting

Whilst a full lighting design is yet to be undertaken. However, an efficacy of 110 lumens per circuit watt has been presumed in-line with the Cinnamon lighting specification, with a maintenance factor of 0.85. These parameters have been presumed based on our typical experience for the provision of lighting in similar buildings, including the use of LED lighting/lamps as appropriate, and should be easily achieved or bettered during the detailed design.

All input data is to be reviewed and developed by the Design and Build Contractor as the detailed design progresses. The above is provided for information only, and is typical of other similar developments in order to provide a realistic route to compliance for the purposes of informing the tender process.

#### 7.3 Baseline Results

The baseline figures were determined as follows:



As the revised TER is less than the BER, it was determined that the baseline building did not achieve compliance with a 35% reduction against Part L2A 2013 with no additional renewable or Low and Zero Carbon (LZC) technology.

Note that improvements to the building fabric to reduce the primary energy usage ('Be Lean') and improvements to the efficiency of the equipment ('Be Clean') have already been implemented by way of the following:

- 1. Lighting efficacy improved to 110 lumens/cw.
- 2. Lighting design lux levels reduced to notional figures (Bedrooms: 125, Ensuites: 125, Corridors: 100, Nurse Station: 350, Stores: 150, Offices: 350, Stairs: 100, Dayrooms: 125, Assisted Bathroom: 125, Kitchen: 300).
- 3. Absence detection on functional lighting in the following areas set to 30 minutes:
	- Corridors
	- Day rooms
	- All staff areas
	- **Stairwells**
- 4. Mechanical heat recovery ventilation units to have  $CO<sub>2</sub>$  sensors to modulate the fan speed on CO<sub>2</sub> concentration.
- 5. SFP's reduced (Extract fans: 0.2, MVHR's: 1.2).
- 6. No improvement in u-values, proposed u-values currently exceed notional values.

#### 7.4 Renewable and Low Carbon Technologies

This section provides a brief overview of available renewable and low/zero carbon technologies, and discusses the advantages and disadvantages that are specific to the project. A tabulated summary of the technologies is provided at the end of this section.

#### 7.4.1 Photovoltaic System (PV)

A PV system uses layers of semi-conductor material to produce electricity generated directly from sunlight. Several types of PV are available with varying costs and performance.

The efficiency ranges from approximately 14% to 20% for high performance panels, based on peak output under ideal conditions. For the panels to function effectively, they must be installed in an unshaded location, and correctly orientated based on the site latitude.

PV panels are mounted on a metal racking system which are angled at 20-30 degrees to improve the energy capture, for maintenance the system requires access paths, provided with man safe system. Visual impact has to be taken in consideration, PV solar system installation will be prevented on a sloping roof and therefore will be visible. The intermittency and unpredictability of solar energy due to weather is an element which can dictate that the system is not used at full potential. A further consideration, is the additional structural provisions to support the photovoltaic panels and metal racking system which for a system of this size is considerable.



Figure 4 – Photovoltaic Panels

#### 7.4.2 Solar Thermal

Solar thermal panels convert solar radiation into thermal energy which can be used to supplement conventional heat generation methods such as gas boilers. There are 2 main types of system, evacuated tube collectors and flat plate collectors. Evacuated tube collectors can have efficiencies of up to 60%, and flat plate collectors of around 50%.

Similar to photovoltaic panels, the positioning of the panels requires careful consideration, however several manufactures of evacuated tube panels can lay their panels onto flat roofs without the requirement for A-frames as the tubes themselves can be set to the correct angle.

The Renewable Heat Incentive (the mechanical equivalent of the recently introduced electrical Feedin-Tariff) currently provides a rebate mechanism providing 8.9 p/kWh of heat generated from solar thermal for 20 years following installation.



Figure 5 - Evacuated tube solar thermal panels

#### 7.4.3 Wind Turbines

Wind turbines convert the kinetic energy contained in wind into electricity. To ensure that they operate economically, most manufacturers recommend an average wind speed of 6ms-1. The average wind speed for the site is approximately 5 m/s and whilst this is likely to be suitable for a reasonable yield, the nature of the development and close proximity to local residences is also likely to cause planning issues. Factors such as nearby obstacles (buildings, trees and planting), potential shadow flicker on the development and surrounding residential properties, noise etc. would suggest that this is not a suitable technology for consideration on this development.



Figure 6 - Micro-Wind Turbine (multiple required for reasonable yield)

#### 7.4.4 Biomass

Biomass boilers can be used as an alternative to conventional gas boilers. Biomass, usually wood chips or pellets, are burned instead of gas. A conventional gas back-up boiler will typically still be provided to ensure the building demands are met in the event of mechanical failure or a problem with fuel supply. Biomass fuel is deemed low carbon as the fuel absorbs  $CO<sub>2</sub>$  whilst growing, and hence burning the fuel is merely releasing this carbon back into the atmosphere. It is not zero carbon; however, as there are carbon emissions associated with the farming, processing and transportation of the biomass.

There are two main types of solid biofuel; wood chips and wood pellets. Wood chips are cheaper to buy as they require less processing; however, wood pellets have a higher energy density (in terms of kWh per  $m<sup>3</sup>$  of fuel), and a more predictable moisture content because of its processed nature. However, this processing produces a higher costing fuel, but the regular size of wood pellets means that boilers operating on pellets are less prone to jamming and problems associated with delivery of fuel from the store.

Biomass boilers require storage for the fuel – the size of store depends on the size of boiler, and the required length of storage which is often determined by the frequency of deliveries and minimum delivery volumes. A 6-week frequency of delivery is a typical value for storage calculations. Based on the urban nature of the site and the aesthetic impact of locating a fuel store and delivery area, the management and availability of supply and the potential impact of discharging particulates in an urban area, it is not proposed to consider biomass for this development.



Figure 7 - Wood Pellet Fuel & Wood Chip Fuel

#### 7.4.5 Heat Pumps

Heat pumps take a low-grade source of heat e.g. a lake or external air, and though a process similar to that of a domestic refrigerator, 'upgrade' the heat for use in a heating system, or for domestic hot water generation.

Reverse-cycle heat pumps can also use the same process in reverse to provide cooling if required. For the purposes of this report, given the nature of the development and typical servicing strategy it is assumed that any heat pumps installed will only operate in heating mode. Although there are several day spaces that will require cooling, the typical servicing arrangement would suggest these are best fed from local plant rather than the introduction of multiple heat pump units, chilled water pipework and equipment etc.

Air source heat pumps operate on the same principle as ground source heat pumps, but instead of using the earth as a heat source, they extract heat from external air. Heat pumps that generate significant amounts of heat will require external plant areas, and may have noise issues associated with the large quantities of air that will be circulated.



Figure 8 - Air Source Heat Pump



Figure 9 - Open Water Loop

#### 7.4.6 Ground Source Heat Pumps:

Ground Source heat pumps utilise the constant temperatures encountered underground as a heat source or sink to provide low energy heating or cooling. Because of the relatively low temperatures generated the systems operate best when coupled to an underfloor heating system.

The renewable heat incentive currently allows 3.4p/kWh of heat generated from a ground source heat pump for 20 years following installation.

There are several variants – the indoor heat pump machinery remains the same however the heat source can be one of the following:

Open Loop Borehole

A borehole is dug to an underground water source such as an aquifer. Water is drawn through the heat pump where heat is extracted or added, and then reinjected into another borehole. This is highly dependent on-site geology, and abstraction rights are required from the Environment Agency to extract water from the ground. The Environment Agency are also keen to ensure that there is a net balance of energy into and out of the ground over the course of a year, so there is no net heat gain or loss, which requires that the system is used for both heating and cooling over the course of a year. On the basis that we have no information regarding underground water courses and the need for a balance of heating and cooling (the development will be predominantly heating only), these will not be considered further as part of this report.

- Vertical Closed Loop

Flow and return pipework is installed vertically, either in specifically drilled boreholes or, if the building structure permits, as part of the foundations. If the pipes can be integrated with in the piles of the building, this may be a reasonably cost-effective method, however damage to the pipes during the remainder of the construction process may be a risk. If a large amount of heating or cooling is required, the lengths of coils will be significant. As the heat is collected from a relatively small area, an adequate flow of water is required, either from rainwater or groundwater to replenish the heat extracted. Ideally, if used for heating in winter, the system would be used for cooling in summer so the system is in balance. Again, as the development will be predominantly heating only, such technologies are unlikely to be suitable.

- Horizontal Closed Loop

This operates on the same principle as a vertical system; however, the coils are laid horizontally at a shallow depth. Large areas would be required to gain significant sources of heat; however, this can be beneficial if large amounts of earth are to be moved on site.



Figure 10 - Ground Source Heat Pump

The system spatial requirements are also not inconsiderable with a need for a dedicated space for 5No heat pumps, system pumps, buffer tank(s) and a total of 43No. 100m deep bore holes.

#### 7.4.7 Combined Heat and Power (CHP)

Combined heat and power (CHP) systems comprise a generator to provide electricity, and a system to convert waste heat from the generator to useful heating energy. Most small-scale CHP units are powered by natural gas so typically not classed as renewable energy, however, the technology is classed as low carbon technology and, as such, can be used to comply with local planning policy and BREEAM. CHP can contribute significantly to carbon improvement targets; the generation of on-site electricity is regarded favourably as it is more efficient that using grid electricity with its associated transmission and generation losses.

Most CHP units use an automotive engine as the source of energy, so there is a maintenance requirement associated with their use.

There are now small-scale CHP units that can be run from liquid biofuel. These units generate heat and electricity with very low carbon emissions; however, a reliable source of fuel would have to be sourced to make this a viable proposition for the development.



Figure 11 - CHP

#### 7.4.8 Earth Ducts

Earth ducts allow the incoming air to be pre-heated by the earth in winter, and pre-cooled in summer. Pipes are laid into the ground under the site, and air is drawn through them. The constant temperature of the earth then transfers heat into the air in winter and absorbs heat in summer reducing the energy required to heat and cool the air mechanically. Typically, these would require significant trench work and riser space to be provided to the air handling plant for use as the incoming air route.

Due to the typical servicing strategy (which tends to favour local ventilation) and limited riser space, these have not been proposed for consideration as part of this report.



Figure 12 - Earth Tube

#### 7.4.9 Summary

The technical feasibility of installing each LZC technology at the proposed Care Home has been assessed in order to discount any unsuitable options at an early stage. A summary of the feasibility process is presented in the following table:





Table 1 - Summary of Renewable and Low Carbon Technology Energy Options

With careful consideration of the suitable technologies and known servicing strategies of the Client, our recommendation would be to utilise a small-scale CHP together with photovoltaic panels.

#### 7.5 Part L2A & Planning Policy Compliance Results

The London Borough of Richmond upon Thames policy DM SD1 contained within the development management plan and the London Plan (2015) requires developments to reduce  $CO<sub>2</sub>$  emissions by 35% beyond Building Regulations 2013.

Assessment Description Text of the Contract of TER | BER | Pass/Fail (35%) % Pass Baseline calculation, standard cinnamon specification with no improvements and no renewable technology.  $39.8$  39.9 Fail  $-0.25%$ Be Lean: Use less energy & Be Clean: Supply energy efficiently Lighting efficacy improved to 110 lumens/cw. Lighting design lux levels reduced down to notional figures (Bedrooms: 125, Ensuites: 125, Corridors: 100, Nurse Station: 350, Stores: 150, Offices: 350, Stairs: 100, Dayrooms: 125, Assisted Bathroom: 125, Kitchen: 300). 39.8 34.2 **Fail 14.07%** 

The following table sets out the calculation outputs following the Energy Hierarchy: -



#### 7.6 Life Cycle Costing

In order to fully establish the life cycle cost for systems the report will need to establish costing for Energy Consumption, Energy Generation, Maintenance and Estimated Fuel Tariffs.

For the basis of this study the following estimated fuel costs shall be used:



p\*Figures are based on a fair to good tariffs as current during 2018.

The CHP has been sized to account for around 35% of the thermal requirements of the building which is calculated to be 338,111kWh/Annum. In a CHP unit heat is generated with an efficiency of around 60% whereas heat generated by a boiler will be around 95%. This will result in the following cost difference:



Although the CHP generates heat energy less efficiently than the boilers, it also provides electrical energy at the same time. The BRUKL document shows that the electrical energy production by the CHP unit will be around 169,055kWh/Annum when accounting for the above heat requirements.

This will result in the following savings:



\*The fuel cost has already been taken in the Gas Fuel cost comparison.

To fully understand the actual cost difference the total Gas and Electricity fuel costs must be combined and compared.



\*The fuel cost has already been taken in the Gas Fuel cost comparison.

Annual maintenance costs on such a unit has been estimated to be around £1,675.

Taking the maintenance costs away from the annual fuel savings leaves us with a total annual saving of £1,539.

The life cycle cost of this CHP unit can now be calculated.

Based on a commercially available CHP unit sized for the project the purchase cost of the unit would be around £40,000 (including installation and commissioning etc).

The total payback time for this unit can be seen below:



A typical CHP unit of this capacity and theoretical operational profile would have a design life of around 20 years. Taking this into account we can see the total cost over the full design life of the CHP unit:



The Life Cycle Cost of the proposed CHP unit will result in estimated total cost of £9,220.

#### Appendix A – BRUKL Documentation

The following pages detail the predicted BRUKL output and Part L compliance information for the Proposed Care Home building based on the solution as described elsewhere in this report.

This analysis demonstrates feasibility only. It should be noted that detailed constructions were not available at the time of analysis. The contractor shall be responsible for developing a holistic solution in conjunction with the detailing architect to achieve compliance.

Compliance with England Building Regulations Part L 2013

### **Project name**

# **Cinnamon Hampton Cinnamon Hampton**

**Date:** Tue Jul 30 11:40:24 2019

#### **Administrative information**

# **Building Details**

**Address:** ,

#### **Certification tool Address:** , ,

**Calculation engine:** TAS **Calculation engine version:** "v9.4.3" **Interface to calculation engine:** TAS **Interface to calculation engine version:** v9.4.3

**BRUKL compliance check version:** v5.4.b.0

# **Owner Details**

**Name: Telephone number:** 

**Certifier details Name: Telephone number: Address:** , ,

## Criterion 1: The calculated CO<sub>2</sub> emission rate for the building must not exceed the target



## **Criterion 2: The performance of the building fabric and fixed building services should achieve reasonable overall standards of energy efficiency**

**Values which do not achieve the standards in the Non-Domestic Building Services Compliance Guide and Part L are displayed in red.**

**Building fabric**



 $U_{a\text{-Calc}}$  = Calculated area-weighted average U-values  $[W/(m^2K)]$   $U_{i\text{-Calc}}$  = Calculated maximum individual element U-values  $[W/(m^2K)]$ 

\* There might be more than one surface where the maximum U-value occurs.

\*\* Automatic U-value check by the tool does not apply to curtain walls whose limiting standard is similar to that for windows.

\*\*\* Display windows and similar glazing are excluded from the U-value check.

N.B.: Neither roof ventilators (inc. smoke vents) nor swimming pool basins are modelled or checked against the limiting standards by the tool.



#### **Building services**

**The standard values listed below are minimum values for efficiencies and maximum values for SFPs. Refer to the Non-Domestic Building Services Compliance Guide for details.**



1- AC Extract Only (3 Zones)



#### 2- AC Supply & Extract (7 Zones)



#### 3- Kitchen Supply & Extract (4 Zones)



#### 4- Rads & Extract Only (119 Zones)



#### 5- Rads & Nat Vent



#### 6- Rads Supply & Extract (24 Zones)



\* Standard shown is for gas single boiler systems <=2 MW output. For single boiler systems >2 MW or multi-boiler systems, (overall) limiting efficiency is 0.86. For any individual boiler in a multi-boiler system, limiting efficiency is 0.82.

^ Limiting SFP may be extended by the amounts specified in the Non-Domestic Building Services Compliance Guide if the system includes additional components as listed in the Guide.

#### 1- HWS Circuit



# 1- Heating Circuit



## **Local mechanical ventilation, exhaust, and terminal units**































# **Criterion 3: The spaces in the building should have appropriate passive control measures to limit solar gains**









# **Criterion 4: The performance of the building, as built, should be consistent with the calculated BER**

Separate submission

# **Criterion 5: The necessary provisions for enabling energy-efficient operation of the building should be in place**

Separate submission

# **EPBD (Recast): Consideration of alternative energy systems**



# **Technical Data Sheet (Actual vs. Notional Building)**

# **Building Global Parameters Building Use**



\* Percentage of the building's average heat transfer coefficient which is due to thermal bridging



# **Energy Consumption by End Use [kWh/m<sup>2</sup>]**



\* Energy used by equipment does not count towards the total for consumption or calculating emissions. \*\* Total is net of any electrical energy displaced by CHP generators, if applicable.

# **Energy Production by Technology [kWh/m<sup>2</sup>]**



# **Energy & CO<sub>2</sub> Emissions Summary**



\* Primary energy is net of any electrical energy displaced by CHP generators, if applicable.



#### **Key to terms**

Heat dem  $[MJ/m2]$  = Heating energy demand<br>Cool dem  $[MJ/m2]$  = Cooling energy demand  $=$  Cooling energy demand Heat con [kWh/m2] = Heating energy consumption Cool con  $[kWh/m2] =$  Cooling energy consumption Aux con [kWh/m2] = Auxiliary energy consumption Heat SSEFF = Heating system seasonal efficiency (for notional building, value depends on activity glazing class) Cool SSEER = Cooling system seasonal energy efficiency ratio<br>Heat gen SSEFF = Heating generator seasonal efficiency Heat gen SSEFF = Heating generator seasonal efficiency<br>Cool gen SSEER = Cooling generator seasonal energy eff  $=$  Cooling generator seasonal energy efficiency ratio ST = System type<br>
HS = Heat source  $HS$  = Heat source<br>HFT = Heating fuel HFT = Heating fuel type<br>CFT = Cooling fuel type  $=$  Cooling fuel type

# **Key Features**

**The Building Control Body is advised to give particular attention to items whose specifications are better than typically expected.**

#### **Building fabric**



