

# 3&4 NEW BROADWAY

RICHMOND UPON THAMES /// LONDON

Formalise and Reconcile Approved Applications

**Energy and Sustainability Statement**  
**JULY 2023**

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## Contents

1. Executive Summary .....	3
2. Renewable Energy .....	3
3. Monitoring.....	6
4. Internal WaterUse .....	6
5. Conclusion.....	7

## 1. Executive Summary

This Energy and Sustainability report has been produced on behalf of NBI Holdings (London) Ltd “the applicant” to demonstrate that the proposed planning application at 3 - 4 New Broadway, Hampton Hill, London TW12 1JG is compliant with the carbon reduction targets set by London Borough of Richmond-upon-Thames (“LBRT”) as well as fulfilling other sustainability objectives.

The proposed development involves the conversion of 2 x existing ground floor retail units into 2 x one bed flats, a rear ground floor extension comprising 1 x two bed flat, the conversion of the first floor flat into 2 x one bed flats and a second-floor extension to form 2 x one bed flats.

The proposed development is a combination of two planning permissions involving the ground floor (ref: 22/3328/FUL) and the first-floor space (ref:19/3704/FUL). Both of these permissions contained the following condition which the applicant is willing to accept again:

*The dwelling(s) hereby approved shall achieve a 35% reduction in Carbon dioxide emissions beyond Building Regulations requirements (2013).*

Local Plan Policy LP 22 (B) 2 states that:

Developers are required to incorporate measures to improve energy conservation and efficiency as well as contributions to renewable and low carbon energy generation. Proposed developments are required to meet the following minimum reductions in carbon dioxide emissions:

- 1. All new major residential developments (10 units or more) should achieve zero carbon standards in line with London Plan policy.*
- 2. All other new residential buildings should achieve a 35% reduction.*
- 3. All non-residential buildings over 100sqm should achieve a 35% reduction. From 2019 all major non residential buildings should achieve zero carbon standards in line with London Plan policy*

The Applicant proposes that the 35% reduction beyond Building Regulations 2013 applies to the new build flats within the proposed scheme being Flat 3, Flat 6 and Flat 7. As Flat 1, Flat 2, Flat 4 and Flat 5 are refurbished flats LP 22 (B) will not apply to these flats.

## 2. Renewable Energy

The use of renewables for the proposed development at the Subject Property has been considered as follows for use where necessary to ensure compliance with Part L 2013 of the Building Regulations.

### **Photovoltaic Panels**

Photovoltaic (PV) panel systems convert energy from the sun into electricity through semiconductor cells mounted in collector panels. The panels are connected to an inverter to turn the DC output into AC for use in the building to which they are attached and to be fed back into the grid when not required. Photovoltaic arrays provide a quiet and effective renewable energy source with a relatively low aesthetic impact. The major benefit of PV systems is the significant reductions they can achieve in comparison to other technologies, in terms of CO<sub>2</sub> and energy use.

The PV panels should ideally be orientated between southeast and southwest (optimally south). The optimal tilt angle (inclination of panel from horizontal) should be calculated to ensure the best

possible output of the system during the year. In the UK, the angles of most pitched roofs are suitable for mounting PV panels. Panels can also be mounted on A-frames on flat roofed buildings.

PV technology comes in a range of forms: PV panels that can be retrofitted to the roof of an existing building or equally, sunk to fit flush with the roof line; PV cells that are 'laminated' between sheets of glass to provide shading in a glazed area, and PV cladding. PV systems are low maintenance as they have no moving parts and panels generally have 25 year warranties, although the lifetime of the panel can be expected to be beyond this time. The PV systems should not be shaded. Shading caused by other buildings, greenery and roof 'furniture' such as chimneys or satellite dishes, even over a small area of the panel, can significantly reduce performance. Excess energy can be exported to the grid. Although the Feed-in Tariffs are generally not high, exporters can negotiate with their utility company. Future consideration may be given to the benefits of battery storage. Payback times for this technology are usually approximately twenty years; but this is reducing year on year as the technology matures and are set to reduce further as fuel prices increase. Integrating PV into a building and replacing other building materials can further offset the cost. PV has been identified as a suitable technology for incorporation at the Subject Property and will be favoured if necessary to gain compliance with Part L of the Building Regulations.

### **Solar hot water systems**

Solar water heating systems use the energy from the sun to heat water stored in a hot water cylinder inside the building. A solar collector comprises a housing that contains piping, through which the carrier fluid circulates, and a glass panel to retain the radiation from the sun. The temperature inside the collector increases and this heat is then transferred to a carrier fluid. In an open loop system, the hot water is heated directly.

Solar thermal panels are generally black in appearance for maximising energy absorption and the glass panels have a special coating in order to retain as much heat as possible. Two types of collector exist: flat plate and evacuated tube. Flat plate collectors can be mounted on or flush with the roof. The air in the collection tubes can be evacuated to reduce heat losses within the frame by convection. Evacuated tube collectors need to be re-evacuated every few years. They are more difficult to install but are more efficient and allow higher temperature heating.

Solar thermal collectors offer a good price-performance ratio. Solar hot water systems are best suited to developments with high hot water requirements, such as hotels, care homes and leisure centres. Many systems have been installed in the UK and they work well, even without direct sunlight. Solar thermal systems should be sized to the hot water requirements of the user since any excess heat that is generated cannot be exported elsewhere. The optimal angle for mounting depends on when the water demand is greatest. Ideally, the collectors should be mounted onto a non-shaded, south-facing roof.

Solar thermal technology is a cost-effective way to reduce carbon emissions, especially if it is replacing electric water heating. Due to limited roof space at the Subject Property, solar hot water cannot be used effectively alongside photovoltaic arrays. Accordingly, it is considered preferable to install photovoltaic arrays over solar hot water where only one technology can be favoured.

### **Biomass heating**

With the long term availability of fossil fuels such as oil and gas, and the persistent number of price rises of oil and natural gas a growing concern in the UK, alternative heating methods such

as wood burning boilers are becoming more popular. Due to technical advances in wood burning technology, and improvements in the preparation of wood fuels, efficiencies of new wood pellet burning boilers have increased to around 90%, with carbon monoxide emissions dropping dramatically. There are three types of wood burning boiler - logs, woodchips and wood pellets. Wood logs are the most readily available, generally produced as a by-product from forestry and woodland from sawmills, tree surgery and wind damage.

Wood chips have a high moisture content which tends to restrict their efficiency to only 50% and they tend to suffer from blockages hence we would be cautious about their use on this site. Storage space requirements are also high due to the irregularity of the chips. Wood pellets are made from dry waste wood, such as used pallets and off-cuts/sawdust from furniture manufacturers. The waste wood is compressed into uniform, high density pellets that are easier to transport, handle and store than other forms of wood fuel.

Biomass combustion systems (BCS) are generally more mechanically complex than conventional boiler heating systems, especially when it comes to fuel delivery, storage, handling and combustion. The complexity is necessary because of the different combustion characteristics of biomass as compared to conventional fossil fuels. The increased complexity means higher capital costs than for conventional systems. BCSs typically require more frequent maintenance and greater operator attention than conventional systems. As a result, the degree of operator dedication to the system is critical to its success. They often require special attention to fire insurance premiums, air quality standards, ash disposal options and general safety issues.

Domestic scale boilers such as Woodchip-fed systems remain very costly and the requirements for siting both the boiler and the fuel source were considered impractical for this development. There are also some concerns on current availability of suitable fuel within a reasonable distance of the development as well as the additional traffic that would be associated with it. The use of efficient heat pumps is considered more suitable. Biomass can be burnt directly to provide heat in buildings using wood from forests, urban tree pruning, and farmed coppices or as liquid biofuel, such as bio diesel. In non-domestic applications, biomass boilers replace conventional fossil fuel boilers and come with automated features to enable reduced user intervention.

Due to the size of the proposed project, biomass energy has not been considered as an economically suitable technology for this development.

## **Heat Pumps**

Air source heat pumps operate by converting the energy of the outside air into heat, creating a comfortable temperature inside the building as well as supplying energy for the hot water system. As with all heat pumps, air source models are most efficient when supplying low temperature systems such as underfloor heating. An air source heat pump extracts heat from the outside air in the same way that a fridge extracts heat from its inside. It can extract heat from the air even when the outside temperature is as low as minus 15°C. Cold water or another fluid is circulated through pipes, picking up the ambient temperature and then passing through the heat exchanger (the evaporator) in the heat pump unit. The heat exchanger extracts heat from the fluid, using a refrigerant compression cycle to upgrade the heat to a usable temperature (+55°C). This heat is then transferred to the heating system via another heat exchanger, the condenser of the heat pump.

Accordingly, ASHP heating systems generally run at a lower temperature than conventional heating systems. There are two main types of air source heat pumps. An air-to-water system uses the heat to warm water. Heat pumps heat water to a lower temperature than a standard boiler

system would, so they are better suited to underfloor heating systems than radiator systems.

An air-to-air system produces warm air, which is circulated by fans to heat the building. Whilst heat pumps are not a wholly renewable energy source due to use of electricity, the renewable component is considered as the heat is extracted from the air. It is measured as the difference between heat outputs, less the primary electrical energy input. Using this heat, for every Watt of electrical energy supplied to the system, 4 Watts or more of heating energy can be supplied to a heating system. This 'Coefficient of Performance' (CoP) of 4 is effectively an 'efficiency' of 400% for the system and compares very favourably with even the best gas condensing boiler's efficiency of around 85%. The smaller the temperature difference between the source and the output temperature of the heat pump (i.e. the temperature of the distribution system) the higher the heat pump's CoP. Unlike boilers, there is no pollution on-site and as the mix of power stations used to supply the electricity grid gets 'cleaner', with more renewable electricity generation being brought on line, so the carbon emissions from the heat pumps system will decrease even further.

The key operational benefit of air source heat pumps for the user is the reduction in fuel bills. In addition, space savings can be made over other plant types as an air source heat pump unit is compact, and requires no storage space for fuel. Since air source heat pumps produce less heat than traditional boilers, it is essential that the building where the air source heat pump is proposed is well insulated and draught proofed for the heating system to be effective. Fans and compressors integral to the air source heat pump unit generate some noise, but this is generally acceptable especially where outdoor units can be located away from windows and adjacent buildings. By selecting a heat pump with an outdoor sound rating of 7.6 dB or lower and mounting the unit on a noise-absorbing base these issues can be resolved for the site.

Costs for installing a typical system vary but they are considerably more economical to install than an equivalent capacity ground source heat system and can produce similar levels of energy and carbon savings. Actual running costs and savings for space heating will vary depending on a number of factors - including the size and use pattern of the building and how well insulated it is. Due to outdoor space constraints and noise considerations, it is preferred to opt for photovoltaic panels with high efficiency mains gas boilers for the proposed development at the Subject Property.

### 3. Monitoring

The Applicant will consider options for post occupancy monitoring of the development. It is the intention of the applicant to provide smart meters in the dwellings of the proposed development to support the growth of demand side response.

### 4. Internal Water Use

It is the intention of the applicant to reduce the consumption of potable water in the proposed development from all sources, using efficient fittings and flow restrictors where required. Performance in domestic properties will be assessed under the methodologies set out in Part G of the Building Regulations, once a full design stage sanitary specification has been established. This will result in all dwellings within the proposed development achieving a maximum internal water use of approximately 105 litres per person/day by design.

## 5. Conclusion

The proposed development at 3 - 4 New Broadway, Hampton Hill, London TW12 1JG has been considered with a wide range of sustainability criteria in mind from the outset this demonstrates a clear commitment to meeting the 35% reduction in carbon dioxide emissions over Building Regulations standards required by Local Plan Policy LP 22 B(2).

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